

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	213,294	--	--	322,301	22,618	21,133	1,691	576,107	1,548	0	48,439
Hydrocarbon Gas Liquids	19,193	-51	15,812	12,029	7,363	--	1,696	20,185	14,264	18,201	5,292
Natural Gas Liquids	19,193	-51	14,460	12,029	7,363	--	1,651	20,185	14,264	16,894	5,197
Ethane	7	--	--	--	--	--	0	--	7	0	--
Propane	2,192	--	8,829	7,053	3,047	--	256	--	6,719	14,146	1,926
Normal Butane	5,141	--	4,937	4,890	3,116	--	1,349	5,784	7,302	3,649	2,862
Isobutane	2,626	--	694	86	1,200	--	42	5,929	16	-1,381	376
Natural Gasoline	9,227	-51	--	--	--	--	4	8,472	220	480	33
Refinery Olefins	--	--	1,352	--	--	--	45	--	--	1,307	95
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,548	--	--	--	-9	--	--	1,557	7
Normal Butylene	--	--	-196	--	--	--	54	--	--	-250	88
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	9,053	--	32,544	84,035	-80	-4,899	108,343	7,126	14,982	46,602
Hydrogen/Biofuels/Other Hydrocarbons	--	9,054	--	6,097	43,738	14,860	195	59,195	4,617	9,741	5,188
Hydrogen	--	--	--	--	--	12,224	--	12,224	--	0	--
Biofuels (including Fuel Ethanol)	--	9,054	--	6,097	43,738	2,636	195	46,971	4,617	9,741	5,188
Fuel Ethanol	--	1,988	--	945	37,144	2,636	436	40,223	2,054	0	2,794
Biofuels (excluding Fuel Ethanol) ⁶	--	7,066	--	5,152	6,594	--	-241	6,748	2,563	9,741	2,394
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	17,003	276	--	-261	11,193	1,106	5,241	18,672
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9,444	40,021	-14,941	-4,833	37,955	1,402	0	22,742
Reformulated	--	0	--	1,289	16,796	1,813	-2,938	22,823	12	0	10,893
Conventional	--	--	--	8,155	23,225	-16,753	-1,895	15,132	1,390	0	11,849
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	544	734,162	41,459	18,229	12,304	-1,476	--	65,019	743,154	30,390
Finished Motor Gasoline	--	482	393,745	6,510	793	12,304	-346	--	7,410	406,770	1,728
Reformulated	--	--	274,712	--	--	806	4	--	--	275,514	20
Conventional	--	482	119,033	6,510	793	11,498	-350	--	7,410	131,256	1,708
Finished Aviation Gasoline	--	--	219	19	--	--	-90	--	--	328	226
Kerosene-Type Jet Fuel	--	74	108,857	24,479	2,230	--	860	--	5,417	129,362	8,926
Kerosene	--	--	58	18	--	--	-31	--	207	-100	4
Distillate Fuel Oil	--	-12	129,691	6,791	11,376	--	-1,283	--	17,721	131,408	11,129
15 ppm sulfur and under	--	-12	122,828	5,340	11,376	--	-1,151	--	13,519	127,164	10,458
Greater than 15 ppm to 500 ppm sulfur	--	--	2,713	1,260	--	--	-43	--	1,550	2,466	224
Greater than 500 ppm sulfur	--	--	4,150	191	--	--	-89	--	2,653	1,777	447
Residual Fuel Oil	--	--	22,355	2,241	--	--	152	--	4,337	20,107	4,502
Less than 0.31 percent sulfur	--	--	401	--	--	--	-313	--	NA	NA	776
0.31 to 1.00 percent sulfur	--	--	5,795	1,148	--	--	343	--	NA	NA	778
Greater than 1.00 percent sulfur	--	--	16,159	1,093	--	--	122	--	NA	NA	2,948
Petrochemical Feedstocks	--	--	--	280	--	--	0	--	--	280	2
Naphtha for Petro. Feed. Use	--	--	--	280	--	--	0	--	--	280	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	289	--	--	--	8	--	--	281	26
Lubricants	--	--	2,844	263	-212	--	-359	--	2,163	1,091	590
Waxes	--	--	--	276	--	--	--	--	37	239	--
Petroleum Coke	--	--	34,029	--	-357	--	-19	--	27,468	6,223	1,316
Marketable	--	--	26,055	--	-357	--	-19	--	27,468	-1,751	1,316
Catalyst	--	--	7,974	--	--	--	--	--	--	7,974	--
Asphalt and Road Oil	--	--	7,198	582	4,399	--	-349	--	258	12,270	1,873
Still Gas	--	--	31,486	--	--	--	--	--	--	31,486	--
Miscellaneous Products	--	--	3,391	--	--	--	-19	--	2	3,408	68
Total	232,487	9,546	749,974	408,333	132,245	33,357	-2,988	704,635	87,957	776,337	130,723

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.